



Telangana State Electricity Regulatory Commission
5th Floor, Singareni Bhavan, Red Hills, Lakdi-ka-pul, Hyderabad 500 004

ORDER

ON

**AGGREGATE REVENUE REQUIREMENT/
EXPECTED REVENUE FROM CHARGES
FOR FY 2022-23**

FOR

**The Co-Operative Electric Supply Society Limited,
Sircilla [CESS]**

23.03.2022

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LIST OF ABBREVIATIONS

A&G	Administrative and General
AAE	Additional Assistant Engineer
ACoS	Average Cost of Supply
Act, 2003	The Electricity Act, 2003
ARR	Aggregate Revenue Requirement
BST	Bulk Supply Tariff
CESS	The Co-operative Electric Supply Society Limited, Sircilla
CGRF	Consumer Grievance Redressal Forum
CMD	Contracted Maximum Demand
CWIP	Capital Works in Progress
DTR	Distribution Transformer
ERC	Expected Revenue from Charges
FPT	Filings for Proposed Tariff
FY	Financial Year
GoTS	Government of Telangana State
HT	High Tension
HVDS	High Voltage Distribution System
kVA	Kilo Volt Ampere
LIS	Lift Irrigation Scheme
LT	Low Tension
MD	Maximum Demand
MU	Million Units
NCS	Net Cash System
NoC	No Objection Certificate
O.P.	Original Petition
OCFA	Original Cost of Fixed Assets
PWS	Protected Water Supply
R&M	Repairs and Maintenance
REC	Rural Electric Corporation Limited
RESCO	Rural Electric Supply Co-operative Society
Rs.	Indian Rupees
SPM	Special Purpose Maintenance
TSERC	Telangana State Electricity Regulatory Commission
TSNPDCL	Northern Power Distribution Company of Telangana Limited
TSSPDCL	Southern Power Distribution Company of Telangana Limited



TELANGANA STATE ELECTRICITY REGULATORY COMMISSION
5th Floor, Singareni Bhavan, Red Hills, Lakdi-ka-pul, Hyderabad 500 004

O.P.No.60 of 2021

Dated 23.03.2022

Present

Sri T.Sriranga Rao, Chairman
Sri M.D.Manohar Raju, Member (Technical)
Sri Bandaru Krishnaiah, Member (Finance)

The Co-operative Electric Supply Society Limited, Sircilla (CESS)

... Applicant/Petitioner

The Co-operative Electric Supply Society Limited, Sircilla filed its Aggregate Revenue Requirement/Expected Revenue from Charges in respect of its Distribution and Retail Supply Business for FY 2022-23. Having stood over for consideration till this day, the Commission, in exercise of the power vested in it by the Electricity Act, 2003, after considering Petitioner's filings, its subsequent additional information/ submissions, suggestions and objections of the other stakeholders in written and in oral during the public hearing held on 18.02.2022 at Sircilla, written responses of the Petitioner, and all other relevant material, passed the following.

ORDER

Chapter 1
Introduction

1.1 BACKGROUND

1.1.1 Telangana State Electricity Regulatory Commission (herein referred to as 'TSERC' or 'Commission') was constituted by the Government of Telangana State (GoTS) in terms of the provisions of Schedule XII(C)(3) of the A.P. Reorganisation Act of 2014, read with Section 82 of the Electricity Act, 2003 (Act, 2003) vide G.O.Ms.No.3, Energy (Budget) Department, dated 26.07.2014.

1.1.2 This Commission having been established u/s 82(1) of the Act is required to exercise the powers and functions vested in it under Section 86 and Section

62(1) of the Act to determine the tariff for (1) supply of electricity by a generating company to a distribution licensee; (2) transmission of electricity; (3) wheeling of electricity; and (4) retail sale of electricity as the case may be within the Telangana State.

- 1.1.3 The Co-operative Electric Supply Society Limited, Sircilla (hereinafter referred as 'CESS') is primarily governed by the Co-operative Societies Act VII of 1964 under which it had been registered and established in the year 1970. The CESS has been exempted from the requirement of obtaining a Distribution and Retail Supply Licence for retail sale of electricity to the consumers connected to Low Tension (LT) network for the supply area specified in the Licence No.5/2000 granted to it earlier under the Telangana Electricity Reform Act, 1998 [Act 30 of 1998, r/w Telangana Gazette Notification dated 01.06.2016 and G.O.Ms.No.45, Law (F), 1st June, 2016], for one (1) year from 10.06.2004 to 09.06.2005 as per the Orders of the Commission dated 15.06.2004 and is being exempted from time to time by the Commission.
- 1.1.4 The Commission, in its proceeding No.TSERC/Secy/165/2016 dated 11.11.2016, in exercise of the powers under Section 13 of the Act, extended the exemption which was earlier granted by it under proceedings of TSERC bearing No.Secy/1/2015 dated 12.05.2015 to the CESS from the application of provisions of Section 12 of the Act, 2003 for a further period of five years from 01.04.2016 to 31.03.2021.
- 1.1.5 Subsequently, the Commission in its Order dated 28.08.2020 in O.P.No.05 of 2020 has modified the exemption issued on 11.11.2016 and allowed the CESS to undertake power supply beyond 75 kW/100 HP up to 1500 kVA subject to enhancing the strength of the personnel to meet the requirement of providing additional service and directed CESS to make arrangement for taking over/ establishing necessary technical facilities for extending power supply up to 1500 kVA in coordination with the Northern Power Distribution Company of Telangana Limited (TSNPDCL) and to regularise the existing multiple LT services in the same premises which are above the 100 HP and bill them accordingly. At the same time the Commission directed TSNPDCL to take all necessary steps to facilitate CESS to undertake supply of power up to the capacity of 1500 kVA.

1.1.6 In the said Order dated 28.08.2020, the Commission expressed its views that -

“this order is passed only to facilitate the development that is taking place in the area which the society is serving and has to get benefit from it being a cooperative society and working for the betterment of its members and also the Commission would make it clear that this order in no way would mean an amendment to the licence of the respondent licensee to serve in the area since the petitioner is an exemptee only until 31.03.2021 or such further period unless and until it obtains license for the area of supply. Also does not mean that the Commission has allowed parallel operation of the system to the extent the petitioner is allowed, as such both the parties have to mutually cooperate to render better services to the people at large in the area of supply of the society”.

1.1.7 Subsequently, the Commission in exercise of the powers vested in it under Section 13 of the Act, based on the recommendations of GoTS and in the public interest, has accorded extension of the exemption vide proceedings No.TSERC/Secy/22/2021 dated 31.03.2021 r/w its amendment vide proceedings No.TSERC/Secy/34/2021, dated 20.05.2021 from the application of provisions of Section 12 of the Act for a further period of five (5) years i.e., from 01.04.2021 to 31.03.2026 subject to and on the same terms, conditions and restrictions contained in the Licence. The area of supply of CESS being twelve (12) complete revenue mandals viz., Sircilla Urban, Vemulawada, Tangallapalli, Ellanthakunta, Mustabad, Gambhiraopet, Yellareddipet, Veernapalli, Konaraopet, Vemulawada Rural, Boinpally, Chandurthy and Rudrangi village of Rudrangi mandal in Rajanna Sircilla district, Nallagonda, Thippaipalli villages of Kodimyal mandal in Jagitial district; and Gundaram village of Bejjanki mandal in Siddipet district.

1.2 EARLIER PETITIONS AND ORDERS

1.2.1 The Commission vide its Order dated 27.03.2018 in O.P.No.20 of 2017 approved the ARR/ERC for CESS for FY 2018-19.

1.2.2 As per the terms and conditions contained in the said exemption Orders, the CESS is required to file its ARR/ERC for the ensuing year by 30th November of the current year. The Petitioner has filed the Petitions viz., O.P.No.1 of 2019, O.P.No.1 of 2020 and O.P.No.1 of 2021, seeking determination of ARR/ERC for FY 2019-20, FY 2020-21 and FY 2021-22 respectively. The Commission in its Order dated 11.01.2022 in O.P.Nos.1 of 2019, 1 of 2020 and 1 of 2021

rejected the petitions considering the factual matrix available insofar as retail supply tariffs for FYs 2019-20, 2020-21 and 2021-22 is concerned

1.3 PRESENT PETITION

1.3.1 The Petitioner has filed its ARR/ERC in respect of its Distribution and Retail Supply Business for FY 2022-23 on 30th November, 2021.

1.4 ADMISSION OF PETITIONS AND REGULATORY PROCESS

1.4.1 The Petition was scrutinised and found to be generally in order as required under the TSERC (Conduct of Business) Regulations, 2015 (Regulation No.2 of 2015) and the same is admitted and taken on record by assigning O.P.No.60 of 2021.

1.5 PUBLIC NOTICE

1.5.1 The Petitioner, as directed by the Commission, published for information of all stakeholders a Public Notice (**Annexure-I**) in two (2) Telugu, two (2) English and One (1) Urdu daily newspapers on 29.12.2021.

1.5.2 The Public Notice was to inform the stakeholders and general public at large that the Petitioner has filed the ARR/ERC for FY 2022-23 before the Commission and inviting objections/suggestions, if any, on the filings together with supporting material by 28.01.2022 with a copy marked to the Commission. It was also notified in the Public Notice that the Commission intends to conduct Public Hearing on 18.02.2022 at 11:00 hours onwards in Padmanayaka Kalyana Mandapam, Siddipet Road, Sircilla.

1.5.3 The Public Notice and filings along with supporting material have been made available by the Petitioner to the public at large including all stakeholders. The Public Notice, filings and supporting material were also hosted on the website www.rajannasircilla.telangana.gov.in as well as in the website www.tserc.gov.in of the Commission.

1.6 RESPONSE TO THE PUBLIC NOTICE

1.6.1 In response to the Public Notice, thirty-nine (39) number of objections/suggestions from 34 Objectors (some objectors sent multiple objections) were received (**Annexure-II**) by the Commission in writing.

1.6.2 The Petitioner was directed to give its response/replies in writing to all the received objections/suggestions by 11.02.2022 by sending the same to the respective objector with a copy to the Commission i.e., well before the scheduled date of public hearing. The replies were also posted on the website of the Commission.

1.7 STATE ADVISORY COMMITTEE MEETING

1.7.1 The Commission conducted the State Advisory Committee meeting on 28.01.2022 to elicit the views of the members on the filings of CESS for FY 2022-23. The views of the members were duly considered while determining the ARR and ERC of CESS for FY 2022-23.

1.8 PUBLIC HEARING

1.8.1 The Commission organised the public hearing at Padmanayaka Kalyana Mandapam, Siddipet Road, Sircilla on 18.02.2022. During the public hearing, the Petitioner made a brief presentation on the filings and then the Commission heard the objectors desiring to be heard in person. At the hearings, apart from the registered objectors, the persons/organizations who had turned up at the venue directly were also heard. At the end, as directed by the Commission, the Petitioner responded on the issues raised by the objectors during the Public Hearing. The list of objectors who presented their objections/suggestions, in person, during the Public Hearing is given as Annexure-III.

1.9 DATA GAPS

1.9.1 Upon, further verification of ARR/ERC filings of the Petitioner, the Petition is found to be deficient in certain aspects and therefore, additional information was sought from it. Subsequently, the Petitioner submitted the additional information. The Commission has considered the original filings and the additional information submitted by the Petitioner in determining the ARR/ERC for FY 2022-23.

Chapter 2 Summary of Filings

2.1 PETITIONER'S SUBMISSIONS

2.1.1 The Petitioner has made the following submissions in their original filings and the additional submissions:

Table 1: Sales projected by CESS for FY 2022-23 in original filings

Rs. in crore

Category	Description	Sales Projected (MU)
LT		
LT-I	Domestic	164.66
LT-II	Non-Domestic/Commercial	25.28
LT-III	Industry (optional)	12.04
LT-IV	Cottage Industries	26.93
LT-V	Agricultural	652.57
LT-VI(A)	Street Lighting	4.92
LT-VI(B)	PWS	12.33
LT-VII	General Purpose	1.40
HT		
HT-I	Industry – General (11 kV)	21.34
Total		921.47

Table 2: ARR claimed by CESS for FY 2022-23 in original filings

Rs. in crore

Particulars	FY 2022-23
Reasonable Return	7.86
Total Expenditure	143.77
<i>Purchase of energy</i>	84.98
<i>Wages, salaries, other allowances and benefits</i>	32.51
<i>Administrative and general expenses</i>	2.34
<i>Repair and maintenance expenses</i>	4.00
<i>Rents, rates & taxes</i>	0.13
<i>Interest loan</i>	2.68
<i>Interest paid on security deposit</i>	0.59
<i>Legal charges</i>	0.03
<i>Auditors' fees</i>	0.08
<i>Depreciation</i>	11.32
<i>Contribution to provident fund, staff pension and gratuity</i>	3.50
<i>Electricity Duty</i>	1.61
Less: Non-Tariff Income	7.36
Aggregate Revenue Requirement	146.04

Table 3: ERC at current tariffs for FY 2022-23 in original filings

Rs. in crore

Category	Description	Expected Revenue
LT		
LT-I	Domestic	65.91
LT-II	Non-Domestic/Commercial	24.80
LT-III	Industry (optional)	10.28
LT-IV	Cottage Industries	11.57

Category	Description	Expected Revenue
LT-V	Agricultural	2.64
LT-VI(A)	Street Lighting	3.24
LT-VI(B)	PWS	6.86
LT-VII	General Purpose	1.12
HT		
HT-I	Industry – General (11 kV)	17.35
Total		143.77

2.1.2 In response to the Commission letter dated 03.01.2022 seeking additional information, the petitioner vide letter dated 18.01.2022 has submitted the following revised information by considering Filings for Proposed Tariff (FPT) of TSNPDCL for their Retail Supply Business for FY 2022-23:

Table 4: Revised ARR claimed by CESS for FY 2022-23

Rs. in crore

Particulars	FY 2022-23
Reasonable Return	7.86
Total Expenditure	173.04
<i>Purchase of energy</i>	113.55
<i>Wages, salaries, other allowances and benefits</i>	32.51
<i>Administrative and general expenses</i>	2.34
<i>Repair and maintenance expenses</i>	4.00
<i>Rents, rates & taxes</i>	0.13
<i>Interest loan</i>	3.38
<i>Interest paid on security deposit</i>	0.59
<i>Legal charges</i>	0.03
<i>Auditors' fees</i>	0.08
<i>Depreciation</i>	11.32
<i>Contribution to provident fund, staff pension and gratuity</i>	3.50
<i>Electricity Duty</i>	1.61
Less: Non-Tariff Income	7.36
Aggregate Revenue Requirement	173.54

Table 5: Revised ERC submitted by CESS for FY 2022-23

Rs. in crore

Category	Description	Expected Revenue
LT		
LT-I	Domestic	83.66
LT-II	Non-Domestic/Commercial	27.76
LT-III	Industry (optional)	11.62
LT-IV	Cottage Industries	11.33
LT-V	Agricultural	2.63
LT-VI(A)	Street Lighting	3.90
LT-VI(B)	PWS	8.01
LT-VII	General Purpose	1.32
HT		
HT-I	Industry – General (11 kV)	22.81
Total		173.04

2.1.2 Whereas, during the Public Hearing, the petitioner has submitted the following sales projections, ARR and ERC through the power point presentation.

Table 6: Sales projected by CESS for FY 2022-23 during Public Hearing

Rs. in crore

Category	Description	Sales Projected (MU)
LT		
LT-I	Domestic	164.66
LT-II	Non-Domestic/Commercial	25.71
LT-III	Industry (optional)	11.64
LT-IV	Cottage Industries	27.36
LT-V	Agricultural	652.57
LT-VI(A)	Street Lighting	5.03
LT-VI(B)	PWS	12.52
LT-VII	General Purpose	1.52
HT		
HT-I	Industry – General (11 kV)	20.69
Total		921.70

Table 7: ARR claimed by CESS for FY 2022-23 during Public Hearing

Rs. in crore

Particulars	FY 2022-23
Power Purchase Cost	114.35
Reasonable Return	7.86
Aggregate Revenue Requirement	181.70
Less: Non-Tariff Income	7.36
Net Revenue Requirement	174.34

Table 8: ERC submitted by CESS for FY 2022-23 during Public Hearing

Rs. in crore

Category	Description	Expected Revenue
LT		
LT-I	Domestic	83.66
LT-II	Non-Domestic/Commercial	28.06
LT-III	Industry (optional)	11.63
LT-IV	Cottage Industries	11.50
LT-V	Agricultural	2.64
LT-VI(A)	Street Lighting	4.00
LT-VI(B)	PWS	8.14
LT-VII	General Purpose	1.40
HT		
HT-I	Industry – General (11 kV)	22.81
Total		173.84

2.3 Implementation of Directives

2.3.1 Further, the petitioner vide letter dated 18.01.2022 submitted the following on status of implementation of directives issued in Order dated 27.03.2018 in O.P.No.20 of 2017 in the matter of determination ARR and ERC for CESS for

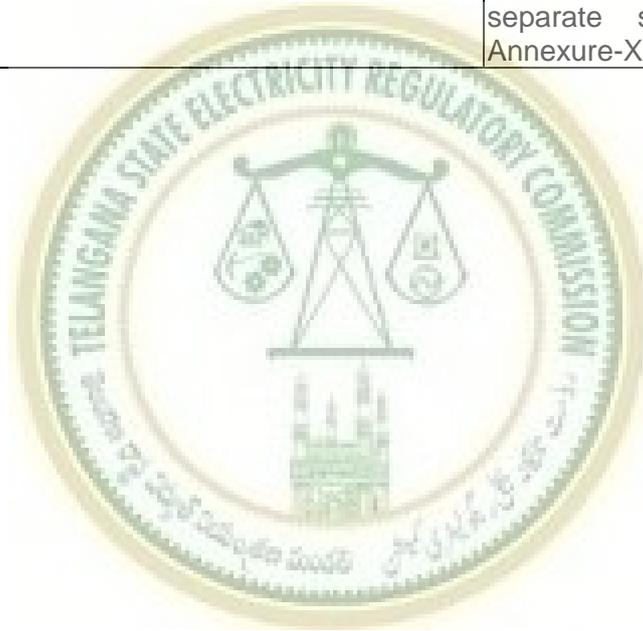
FY 2018-19 and on the orders of the Commission dated 28.08.2020 in O.P.No.05 of 2020 to regularise the existing multiple LT services in the same premises which are above the 100 HP and bill them accordingly.

Table 9: Status of Implementation of Directives

Directive No.	Description	Compliance Report
4.1.1	The Commission vide its order dated 26.08.2017 on approval of ARR/ERC for FY 2017-18 directed the Petitioner to hand over all the service connections under LT-III category with connected load above 100 HP to NPDCL. The Petitioner has not made any submissions on compliance to this directive of the Commission. The Commission directs the Petitioner to submit the compliance to the same within 15 days from the date of issue of this order.	As per the Commission's order in O.P.No.05 of 2020, the CESS Ltd., Sircilla is permitted to extend the power supply connections upto 1500 kVA at 11 kV level. Hence, the above 100 HP connected load services are not handed over to TSNPDCL.
4.1.2	The Petitioner is directed to regularly pay the full amount due to NPDCL for power purchase at the rate fixed by the Commission. NPDCL and RESCO management should establish a suitable payment mechanism like Escrow cover or any other suitable alternative to make sure timely payments.	The power purchase bills are regularly paying to the TSNPDCL as per the revenues collected every month after adjusting the amounts of fixed expenditure and monthly maintenance expenditure. The subsidies receivable to the CESS Ltd., Sircilla from State Government is adjusting to the TSNPDCL accounts directly through Dy.CCA, Vidyut Soudha, Hyderabad.
4.1.3	The Commission directs the Petitioner to submit a capital investment plan for the ensuing five-year period indicating the cost benefit analysis of the proposed works. Any failure to submit the plan to the Commission shall lead to non-consideration of depreciation and other relevant expenses for determination of tariff.	The capital investment plan for the five years period is submitted in excel format and printed copies separate sheets enclosed in Annexure-IX.
4.1.4	The Petitioner is directed to maintain asset class wise details of gross fixed assets capitalised during the year.	The head wise fixed assets capitalized during the FY 2020-21 is submitted in excel format and printed copies separate sheets enclosed in Annexure-X.
4.1.5	The Petitioner is directed not to release any new connection for industrial category of consumers in violation of tariff determined for each category of consumer.	The new Industrial category of connections are releasing as per the tariff guidelines.

Directive No.	Description	Compliance Report
4.1.6	The Petitioner is directed not to release new agriculture service connections without DSM measures and to ensure that the pump sets are of 5-star rating.	All the new agricultural service connections are releasing with DSM measures by educating the farmers.
4.1.7	The Petitioner is directed to collect 100% of outstanding dues, as on 31.03.2018, from its consumers.	The necessary steps are taking to collect the outstanding arrears from the consumers.
4.1.8	The Petitioner is directed to collect 100% current consumption charges and effect immediate disconnection for consumers with pending dues (including arrears) for more than two months' current billing amount.	Regular immediate disconnections of consumers are being affecting to collect the current month consumption charges to 100%.
4.1.9	The Commission directs the petitioner to desist from the practice of giving multiple service connections to the same premises.	Multiple services are not releasing in the same premises.
4.1.10	The Petitioner is directed to conduct energy audit in all Mandal headquarters in its supply area and file quarterly reports, also indicating there-in the progress made month-wise.	The fixing of energy meters to 11 kV feeders/DTRs is under progress for conducting the energy audit in Mandal headquarters.
4.1.11	The petitioner is directed to setup the consumer grievance redressal forum in consultation with the Commission within 90 days of the issue of this order.	The CESS Ltd., Sircilla consumer grievances are being redressed through Chairperson, Consumer Grievances Redressal Forum (CGRF) II, Nizamabad.
4.1.12	The Commission directs the RESCO to start a consumer grievance forum headed by a single member. The head of this forum has to be a retired officer of the rank of SE/DE of a distribution company. The Commission is not in the favour of nominating a working officer under the RESCO to maintain transparency in the decision making of consumer redressal forum. The Commission directs the RESCO that non-implementation of directives can lead to cancellation of exemption.	The CGRF II, Nizamabad is being operated by retired officer of the TSDiscom.
4.1.13	The Petitioner is directed to take appropriate action for timely settlement of electrical accident cases in terms of the Commission's proceedings dated 28.12.2015.	All the electrical accidents have been settled and Ex-gratia paid as per the Commission proceedings dated 28.12.2015.
4.1.14	In view of the State Government's initiative to provide 24-hours	As per the State Government initiation the CESS Ltd., Sircilla is

Directive No.	Description	Compliance Report
	power supply for agricultural consumers, the Petitioner is directed to do away with the usage of automatic starters so as to regulate the consumption of electricity. A detailed report of the same shall be submitted by 30.06.2018.	providing 24 hours power supply to the agricultural consumers and removed the identified automatic starts to regulate the consumption.
On the orders of the Commission dated 28.08.2020 in O.P.No.05 of 2020		
	Description	Compliance Report
	To regularise the existing multiple LT services in the same premises which are above the 100 HP and bill them accordingly.	The 57 HT services are converted from LT-III category with regularization of CMD, the required HT metering arrangements works are under progress. The list of services are submitted in excel format and separate sheets enclosed in Annexure-XI.



Chapter 3

Issues raised by Stakeholders, responses of Petitioner and Commission's views

3.1 OBJECTIONS/SUGGESTIONS MADE ON FILINGS

3.1.1 Thirty-nine (39) stakeholders have filed objections/suggestions on the Petition for ARR/ERC for FY 2022-23. The Petitioner has filed replies on the objections/suggestions received from the stakeholders.

3.1.2 For the sake of clarity, the objections/suggestions raised by the stakeholders and responses of the Petitioner have been consolidated and summarised issue-wise. The Commission has concluded all the objections/ suggestions of the stakeholders made in writing as well as during the course of Public Hearing and the responses to them by the Petitioner. In the subsequent Chapters of this Order, the Commission has dealt with the objections/suggestions of the stakeholders, replies of the Petitioner and the Commission's view while determining the ARR/ERC for FY 2022-23.

3.2 GENERAL

Stakeholders' submissions

3.2.1 The replies to objections/suggestions may be furnished in advance so that the stakeholders can study the same for making further submissions.

3.2.2 CESS being the only Rural Electric Cooperative Society (RESCO) in the State, the merits or demerits of the same have to be examined and if it is meritorious to have such a system, similar RESCOs may be established in other parts of the State.

3.2.3 The functioning of CESS has to be brought under one statute in order to stop the practice of undue benefits being availed by CESS under different statutes.

3.2.4 The dues payable by CESS to Northern Power Distribution Company of Telangana Limited (TSNPDCL) shall have to be borne by the Government.

3.2.5 CESS has to venture into power generation from hydel, solar and wind sources. CESS may submit the agricultural subsidy provided by the Government per unit of sale. The agricultural consumers may not require supply during the evening peak hours of 6 pm to 10 pm.

3.2.6 CESS has to avail all the Central Government Schemes.

Petitioner's replies

3.2.7 In the year 1969, the first RESCO was established on a pilot basis in India with an objective to electrify the villages in a speedy manner. CESS was established with the objective to increase the agricultural production in area of Sircilla and to improve the standards of people living in this area. CESS was established to benefit the farmers considering the then prevailing difficulties for availing of electricity connections.

3.2.8 The agricultural consumers are extended supply based on the cropping pattern.

Commission's View

3.2.9 The Commission had directed CESS to furnish the replies to the stakeholders' objections/suggestions by 11.02.2022. The Commission takes a serious note of the non-compliance to the same and cautions CESS to strictly comply with the Commission's directions issued from time to time.

3.2.10 The Commission directs the CESS to explore the following –

- i) the permissibility of power generation for its own requirement within its governing statute.
- ii) the possibility of arriving at a consensus among its agricultural consumers regarding the hours of supply for its peak load management.
- iii) the possibility of availing Central Government Schemes that are in the interest of its consumers.

In this regard, CESS is directed to submit a detailed report by 30.09.2022.

3.3 Development Charges

Stakeholders' submissions

3.3.1 The development charges have to be levied based on the paying capacity of the consumers. In case of momentary increase in connected load of the consumer, the development charges are being included in the monthly bills. Further, such consumer is continuously billed in the higher category.

Petitioner's replies

3.3.2 The development charges are not included in the monthly bills of the consumers. The development charges are being levied based on the

consumer's load. The billing software shall be reviewed in order to address the consumers' concern.

Commission's View

- 3.3.3 CESS is directed to strictly comply with the provisions under the "Licensee's duty for supply of electricity on request" Regulation No.4 of 2013 read with the General Terms and Conditions of Supply (GTCS) in levying Development Charges on consumers.

3.4 RETAIL SUPPLY TARIFFS

Stakeholders' submissions

- 3.4.1 The levy of different tariffs for the electricity consumers linked to consumption is not justified when CESS purchases electricity at uniform tariff from TSNPDCL irrespective of quantum of electricity purchased. The tariff proposals for FY 2022-23 leads to disproportionate increase in tariffs for different categories of consumers. The slab wise tariffs for domestic consumers have to be determined based on paying capacity of the consumers.
- 3.4.2 The tariff for the slab of 0 to 100 units of LT-I Domestic category has to be retained at current levels and to be uniform for all sub-categories.
- 3.4.3 The service connection for construction of domestic house is being released under LT-II (Non-Domestic/Commercial) category. The same be released under LT-I (Domestic) category.
- 3.4.4 The limit of connected load for LT-III (Industry) may be increased from 100 HP to 150 HP.

Petitioner's replies

- 3.4.5 The aspect of determination of tariff is under the purview of the Commission.
- 3.4.6 The development charges are not included in the monthly bills of the consumers. The development charges are being levied based on the consumer's load. The billing software shall be reviewed in order to address the consumers' concern.

Commission's View

- 3.4.7 CESS being a consumer of TSNPDCL, shall be levied the tariff for the respective consumer category as determined by the Commission. It does not

imply that different categories of consumers of CESS need to pay on similar lines. The tariff of different categories of consumers is designed so that the revenue from sale of power covers the revenue requirement to the extent possible, in accordance with the statutory provisions and keeping in hindsight, the protection of the consumers' interest.

- 3.4.8 CESS is directed to strictly comply with the terms and conditions of tariff along with the relevant regulations of the Commission governing the monthly billing to consumers.

3.5 REVENUE FROM CHARGES

Stakeholders' submissions

- 3.5.1 The revenue realisation in CESS area has to be improved with collective efforts of all the consumers and stakeholders of the area.
- 3.5.2 Monthly revenue and salary expenditure of CESS along with pending subsidy to be received is to be provided.

Petitioner's replies

- 3.5.3 CESS shall take appropriate measures to improve the revenue realization.
- 3.5.4 The monthly revenue and salary expenditure of CESS shall be provided at General Assembly meeting. Further, the subsidy amount to be received from GoTS is Rs.23.292 crore.

Commission's View

- 3.5.5 The Commission has taken note of the submission of stakeholder and replies provided by the Petitioner.

3.6 OPERATIONAL ISSUES

Stakeholders' submissions

- 3.6.1 CESS is an electricity cooperative society wherein the electricity consumers are its members. The existence of CESS is justified only when its electricity consumers are provided better service in comparison to the electricity consumers of distribution companies. The electricity consumers of CESS reaped the benefits of the system during the earlier periods due to the dedicated efforts of its members but lately, the service quality has degraded. When the electricity consumers of CESS are at a disadvantage in comparison to the

electricity consumers of distribution companies, it is better to merge CESS in TSNPDCL.

- 3.6.2 The operational issues like damaged old poles, loose lines, improper maintenance of electrical infrastructure, frequent fluctuations in voltage levels, passing over of lines just over the houses, metering errors are persistent in the supply area of the CESS. Accidents due to improper fencing of DTRs are regularly seen in some of the areas. No proper actions are being taken on the requests made by the consumers.
- 3.6.3 Agricultural consumers in CESS area are levied higher charges for laying of poles and other materials, compared to the agricultural consumers in TSNPDCL and Southern Power Distribution Company of Telangana Limited (TSSPDCL) areas. Some of the agricultural consumers are also being levied security deposits and electricity charges unlike the consumers of TSSPDCL and TSNPDCL.
- 3.6.4 The detailed procedure specifying the charges to be incurred for availing service connections by the consumers along with responsibility matrix may be notified. All categories of consumers of CESS have to be treated at par with those of TSSPDCL and TSNPDCL.
- 3.6.5 Agricultural pump sets are being damaged due to overloading of Distribution Transformers (DTRs). No action was taken on the earlier requests for increasing the capacity of DTRs. CESS should ensure that there are no unauthorized connections on the agricultural DTRs. Measures should be taken to ensure One 16-25 kVA transformer is installed for every 3 nos. agriculture service connections.
- 3.6.6 Transportation of damaged DTRs has to be done by CESS and in case the same are transported by consumers the charges for the same shall be reimbursed. Agricultural consumers are being asked to pay for the repair of damaged DTRs and in case the amount is to be collected a receipt against the payment has to be provided. The detailed financial implications and responsibility matrix of consumers and CESS in case of damage of agricultural DTRs are to be provided.

- 3.6.7 Some of the Agricultural DTRs are currently installed in the middle of agricultural fields and the same have to be shifted to roadside, for easier transportation in case of damage. The agricultural consumers have to be suitably compensated and all safety measures have to be ensured in case of installation of a DTR in their premises.
- 3.6.8 High Voltage Distribution System (HVDS) system has to be developed in CESS area. In the previous year an amount of Rs.66 crore was sanctioned by Central Govt. for HVDS Scheme, the need for the same and status of utilization of such amount may be provided.
- 3.6.9 The necessary infrastructure for release of service connections has to be completed without delay. Such infrastructure has to be constructed without adversely affecting the safety of humans and cattle.
- 3.6.10 Earlier, the electric poles were transported by consumers under Sramadanam Program, however, currently the same are being transported by contractors. CESS should ensure that all the material is properly accounted for.
- 3.6.11 A vigilance Police station has to be established in the CESS area.
- 3.6.12 The meagre participation of the consumers during the past proceedings of Consumer Grievance Redressal Forum (CGRF) indicate the poor awareness level of the consumers. Programs have to be conducted to increase awareness on electricity consumption and reduction of electrical accidents, at Mandal and substation level. The consumers have to be made aware of the field level officers and their responsibilities. Wide publicity has to be made on the schedules of CGRF proceedings
- 3.6.13 The details of electrical accidents, lives lost and ex-gratia provided in FY 2020-21 and FY 2021-22 may be furnished. Delays are witnessed in disbursement of ex-gratia in some cases. The ex-gratia provided in case loss of life due to electrical accidents has to be increased to Rs.10 lakh along with sponsoring of education to the kids of the affected family.
- 3.6.14 CESS has to take measures for operating from own administration facilities with easy access to the consumers.

3.6.15 The ex-gratia for loss of life due to electrical accidents has to be increased from Rs.5 lakh to Rs.10 lakh.

3.6.16 The personnel that are being provided employment on compassionate grounds under temporary category have to be converted to regular employees.

Petitioner's replies

3.6.17 A survey shall be conducted on the operational issues viz., loose lines, replacement of damaged poles etc. and appropriate measures shall be taken to resolve the same. Fencing shall be provided around all the required DTRs. The loose lines shall be rectified after completion of the current agricultural season. The issue of voltage level fluctuations shall be looked into and will be resolved. Augmentation of DTRs shall be carried out after assessing the need on case-to-case basis.

3.6.18 In the matter of existence of unauthorized connections on agricultural DTRs, a survey has been done in some cases and found all the connections had been released by CESS.

3.6.19 The consumers are not required to pay any amount to the staff of CESS in any matter including sanction of new connection. The consumers may approach the Managing Director (MD), CESS with necessary proof if the consumers are asked to pay for. The Initial Security Deposits for releasing Service Connection is being collected considering the load at which the service connection is extended to the consumer.

3.6.20 The procedure for availing a new connection in CESS area is similar to that existing in TSNPDCL and TSSPDCL areas. All the facilities being availed by TSNPDCL and TSSPDCL consumers are also provided to CESS consumers.

3.6.21 With regards to detailed procedure for providing a new connection, after receiving an application from the consumer, CESS accepts the same and conducts a survey to prepare an estimate considering the number of poles and line length required. The consumer is given a notice on the amount to be paid for availing the connection and after receiving the payment the works are done and service connection is extended to the consumer.

3.6.22 In case of failure of any agricultural DTR, the concerned AAE shall inform the same to SPM/AAE who shall arrange to transport any available spare DTR in

vehicle of CESS. All the expenses in this regard are borne by CESS and consumers need not pay for any charges. Currently, CESS is utilising its 4 no. vehicles for transporting the DTRs.

3.6.23 CESS shall take measures to identify the transformers which are not easily accessible in case of any damage or repair.

3.6.24 In some of the cases, the works of laying lines and poles is being delayed on account of No Objection Certificate (NoC) from forest department officials. In some of the areas the works of laying of poles and lines is under progress. Information regarding the completion date of such works shall be provided as soon as the same is received from respective Mandal offices.

3.6.25 Under the HVDS scheme, Rural Electrification Corporation Limited (REC) had sanctioned a grant of Rs.30 crore to CESS and the same was utilized for carrying out HVDS works in some of the areas. Further, in the case of approved feeders for HVDS, 25 kVA transformers have been installed and charged accordingly.

3.6.26 In the matter of job responsibilities of officers and staff, all the employees of CESS have to maintain the electrical system to ensure uninterrupted electricity supply to the consumers. CESS shall ensure that the officers and staff are staying in respective area where they are serving.

3.6.27 CESS shall establish an inward section in the area. The toll-free number in case of any complaints in CESS area is 18004250104. CESS shall provide contact details of officers and staff along with toll-free number at all the Gram Panchayat offices.

3.6.28 With regard to establishment of vigilance cell, CESS shall take the request to the notice of Government.

3.6.29 CESS shall undertake awareness programmes to reduce electrical accidents.

3.6.30 Ex-gratia is being paid to the dependents of the consumers who have lost lives due to electrical accidents. The amount paid to in FY 2020-21 and FY 2021-22 till now in various cases is as follows:

Table 10: Details of Ex-gratia paid to the dependent of the consumers who have lost live due to electrocution

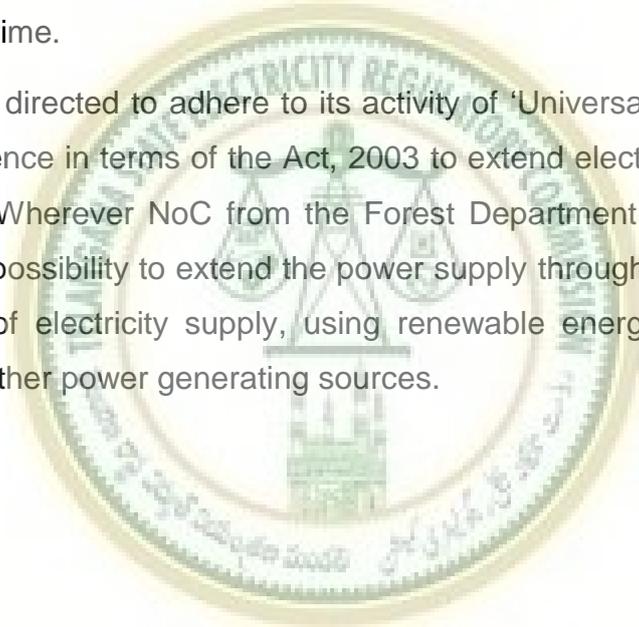
Rs. in Lakh

Year	No.of lives lost in accidents		Amount paid by CESS
FY 2020-21	Consumers	19	60
	Cattle	23	9.60
FY 2021-22 (Latest available data)	Consumers	7	35
	Cattle	13	4.87

Commission's View

3.6.31 The Commission has taken note of the submissions of stakeholder and replies provided by the Petitioner. As the issues raised do not directly relate to the determination of ARR/ERC, the same are not being examined in detail now. The Commission will in appropriate case examine and issue suitable orders at appropriate time.

3.6.32 The Cess is directed to adhere to its activity of 'Universal Service Obligation' under its licence in terms of the Act, 2003 to extend electricity supply to all its applicants'. Wherever NoC from the Forest Department are still awaited, to explore the possibility to extend the power supply through off-grid, standalone distribution of electricity supply, using renewable energy power generating sources or other power generating sources.



Chapter 4

ARR/ERC for FY 2022-23

4.1 Aggregate Revenue Requirement for FY 2022-23

4.1.1 The Aggregate Revenue Requirement (ARR) for the Petitioner comprises of the following:

- i) Power Purchase cost
- ii) Reasonable Return
- iii) Other Expenditure

4.1.2 The Petitioner's submissions on each of the components of ARR and Commission's analysis and conclusions are detailed hereunder.

4.2 SALES

Petitioner's submissions

4.2.1 The Petitioner has claimed the total sales of 921.70 MU for FY 2022-23. The Petitioner submitted that the consumer category wise sales for FY 2022-23 have been projected based on the actual sales for previous years. The Petitioner has submitted the actual sales for the period from FY 2014-15 to FY 2020-21 and estimated sales for FY 2021-22.

Commission's View

4.2.2 The Commission in its Order dated 27.03.2018 in O.P.No.20 of 2017 on approval of ARR/ERC for FY 2018-19 had approved the total sales of 741.09 MU against which the Petitioner has submitted the actual sales as 799.00 MU.

4.2.3 The last available actual sales for full year are that of FY 2020-21. However, the Commission does not find it appropriate to consider FY 2020-21 as base for sales projections for FY 2022-23 as FY 2020-21 was subjected to the COVID-19 induced effects. With the impact of COVID-19 waning away and economy related projections estimating return to normalcy in FY 2022-23, the Commission finds it prudent to consider FY 2019-20 as base for sales projections for FY 2022-23. Incidentally, the Commission observes that Telangana State as a whole had witnessed maximum sales during FY 2019-20. The approach adopted by the Commission in approving the consumer category wise sales for FY 2022-23 is detailed hereunder.

4.2.4 For all the consumer categories except LT-III, LT-V and HT-I, the Commission has considered the actual sales for FY 2019-20 and escalated the same by 5-

year CAGR (FY 2019-20 upon FY 2014-15) for the respective category to arrive at the sales for FY 2022-23. For the consumer categories wherein the 5-year CAGR (FY 2019-20 upon FY 2014-15) is on negative side, the Commission has considered the sales for those categories at the same level of FY 2019-20.

4.2.5 For LT-III Industrial category, the Commission observed that, with the commencement of billing under HT categories, the Petitioner has projected sales for this category lower than the actual sales for FY 2019-20. The Commission has approved the sales under LT-III category the same as claimed by the Petitioner.

4.2.6 For LT-V Agricultural category, the approach adopted by the Commission is as given hereunder:

- i) The Commission has analysed details of number of service connections, connected load and consumption for the period from FY 2015-16 to FY 2020-21.
- ii) Based on the same, the Commission found that the specific consumption of agricultural services i.e., kWh/HP/annum is significantly higher than that of Northern Power Distribution Company of Telangana Limited (TSNPDCL) which is the distribution licensee outside the supply area of the Petitioner.
- iii) It has been the submission of TSNPDCL that the consumption under category LT-V is expected to reduce with the operationalisation of Lift Irrigation Schemes (LIS). In contrast, the Petitioner has projected consistent increase year-on-year. The Commission does not find the projections of the Petitioner to be appropriate. Further, as 24x7 power supply is extended to the agricultural services, it is expected that those consumers will judiciously pump water only as per the requirement which means reduction in specific consumption of agricultural services.
- iv) Therefore, the Commission has approved the sales for FY 2022-23 considering the connected load data as submitted by the Petitioner and operational period of 180 days and 11 hours per day.

4.2.7 For HT-I Industry-General, 11 kV category, the Commission in its Order dated 28.08.2020 in O.P.No.5 of 2020 ruled as under:

- “19. Adverting to the discussions in the foregoing paragraphs, the Commission is inclined to modify the exemption issued on 11.11.2016 and allow the petitioner to undertake power supply beyond 75 kW/100 HP upto 1500 kVA subject to enhancing the strength of the personnel to meet the requirement of providing additional service and directs the petitioner to make arrangement for taking over / establishing necessary technical facilities for extending power supply upto 1500 kVA in coordination with the respondent/licensee (NPDCL) and to regularise the existing multiple LT services in the same premises which are above the 100 HP and bill them accordingly.
20. At the same time the Commission is inclined to allow and require the licensee (NPDCL) to take all necessary steps to facilitate the petitioner to undertake supply of power upto the capacity of 1500 kVA. In doing so the licensee shall ensure that its activity of universal service obligation under its license in terms of the Act, 2003.”

4.2.8 The Petitioner submitted that fifty-seven (57) services under LT-III category have been converted to HT-I services w.e.f. 01.02.2021 with total Contracted Maximum Demand (CMD) of 11145 kVA and the required HT metering arrangements are under progress. Further, the Petitioner submitted that no HT services have been transferred from TSNPDCL to the Petitioner and the projected sales under HT-I pertain only to the services of the Petitioner. The Commission has approved the sales for HT-I category for FY 2022-23 considering the CMD as submitted by the Petitioner and the assumed load factor of 35% and unity power factor.

4.2.9 Based on the above, the consumer category wise sales claimed by the Petitioner and approved by the Commission for FY 2022-23 is as shown in the Table below:

Table 11: Category wise sales claimed and approved for FY 2022-23

in MU

Category		FY 2022-23	
		Claimed	Approved
LT-Category		901.01	847.08
LT-I	Domestic	164.66	181.35
LT-II	Non-Domestic/Commercial	25.71	31.28
LT-III	Industrial	11.64	11.64
LT-IV	Cottage Industries	27.36	31.92
LT-V	Irrigation & Agriculture	652.57	563.41
LT-VI	Local Bodies, Street Lighting & PWS	17.56	24.68
LT-VII	General Purpose	1.52	2.80
LT-VIII	Temporary Supply	0.00	0.00
LT-IX	EV Charging Stations	0.00	0.00
HT Category at 11 kV		20.69	34.17
HT-I	Industry General	20.69	34.17
TOTAL		921.70	881.25

4.2.10 The Commission has approved the total sales of 881.25 MU for FY 2022-23 as against the claim of 921.70 MU.

4.3 POWER PURCHASE REQUIREMENT

Petitioner's submissions

4.3.1 The Petitioner has claimed the power purchase requirement of 1030.24 MU for FY 2022-23.

Commission's View

4.3.2 As against the sales projections of 921.70 MU, the Petitioner has claimed the power purchase requirement of 1030.24 MU, thereby the loss levels claimed by the Petitioner works out to be 10.54%. The Commission in its Order dated 27.03.2018 in O.P.No.20 of 2017 on approval of ARR/ERC for FY 2018-19 had approved the loss level for FY 2018-19 as 10.15% against which the Petitioner has claimed the actual loss level of 9.77%. The claimed loss level of 10.54% by the Petitioner for FY 2022-23 is higher than the actual loss level of 9.77% for FY 2018-19. Further, the Petitioner has submitted the loss level of 9.93%, 10.55% and 11.03% for FY 2019-20, FY 2020-21 and FY 2021-22 respectively. The Commission does not find it prudent to approve the loss level for FY 2022-23 higher than that of actual for FY 2019-20.

4.3.3 The Commission has considered loss level of 8.25% for FY 2022-23 considering the voltage wise losses of 4.80% and 3.80% for LT and 11 kV respectively same as that approved for TSNPDCL for FY 2022-23. Considering the loss level of 8.25%, the Commission has arrived at the power purchase requirement of 960.46 MU for FY 2022-23. Hence, the Commission has approved the power purchase requirement of 960.46 MU against the claim of 1030.24 MU for FY 2022-23.

4.4 POWER PURCHASE COST

Petitioner's submissions

4.4.1 The Petitioner has claimed the power purchase cost of Rs.114.35 crore for FY 2022-23 based on net cash system.

Commission's View

4.4.2 The Commission does not find merit in the methodology adopted by the Petitioner for claiming power purchase cost for FY 2022-23 as the same is not

in conformity with the methodology adopted by the Commission in approval of ARR/ERC for FY 2018-19.

4.4.3 The Commission in its Order on approval of retail supply tariffs for FY 2022-23 has approved the tariff of Rs.4.80/kWh for sale of energy by TSNPDCL to HT-VIII RESCO category under which the Petitioner avails supply. Considering the same, for the approved power purchase requirement of 960.46 MU, the Commission has approved the power purchase cost of Rs.461.02 crore for FY 2022-23.

4.5 CAPITAL BASE

Original Cost of Fixed Assets (OCFA) and Capital Works in Progress (CWIP)

Petitioner's submissions

4.5.1 The Petitioner has projected OCFA of Rs.186.73 crore and CWIP of Rs.38.96 crore for FY 2022-23.

Commission's View

4.5.2 The Commission has approved OCFA and CWIP as claimed by the Petitioner for FY 2022-23.

Working Capital

Petitioner's submissions

4.5.3 Working capital consists of (i) average cost of stores and (ii) average cash and bank balance. The Petitioner has claimed Rs.0.33 crore and Rs.3.95 crore towards average cost of stores and average cash and bank balances respectively.

Commission's View

4.5.4 Based on wages and salaries, contribution to gratuity and leave encashment, Administrative and General (A&G) expenses and Repairs and Maintenance (R&M) expenses, the amounts of Rs.0.31 crore and Rs.3.04 crore have been approved towards average cost of stores and average cash and bank balance respectively for FY 2022-23.

Accumulated depreciation

Petitioner's submissions

4.5.5 The Petitioner has claimed the accumulated depreciation of Rs.105.92 crore for FY 2022-23.

Commission's View

4.5.6 The Commission has arrived at the accumulated depreciation of Rs.105.91 crore and accordingly approved the same.

Other items

Petitioner's submissions

4.5.7 The Petitioner has claimed the outstanding loan balance of Rs.30.00 crore and consumer security deposits of Rs.10.04 crore for FY 2022-23.

Commission's View

4.5.8 The Commission has approved the outstanding loan balance and consumer security deposits as claimed by the Petitioner for FY 2022-23.

Summary of net Capital Base for FY 2022-23

4.5.9 Based on the above, the summary of net capital base for FY 2022-23 claimed by the Petitioner and approved by the Commission is as follows:

Table 12: Summary of net capital base claimed and approved for FY 2022-23

<i>Rs. in crore</i>			
Sl. No.	Particulars	Claimed	Approved
	Positive elements		
1	Original cost of Fixed Assets	186.73	186.73
2	Capital Works in Progress	38.96	38.96
3	Working Capital		
	a) Average cost of Stores	0.33	0.31
	b) Average cash and bank balance	3.95	3.04
A	Total of positive items of Capital Base	229.98	229.04
	Negative elements		
1	Accumulated Depreciation	105.92	105.91
2	Loans	30.00	30.00
3	Consumer Security Deposit	10.04	10.04
B	Total of negative items of Capital Base	145.96	145.95
	Net Capital Base	84.02	83.09

4.6 REASONABLE RETURN

Petitioner's submissions

4.6.1 The Petitioner has claimed the reasonable return of Rs.7.86 crore for FY 2022-23. The Petitioner has submitted the computations of the claimed reasonable return

Commission's View

4.6.2 The Commission finds that no justification for the methodology adopted by the petitioner in claiming the same. In the case of the Petitioner, each consumer is a member of the Co-operative Society wherein each consumer contributes share capital. Hence, the nature of operations of the Petitioner is akin to the distribution and retail supply business and only the supply margin of 2% is to be allowed. Hence, considering the net capital base approved for FY 2022-23 and the rate of 2%, the Commission has approved the reasonable return on Rs.1.66 crore for FY 2022-23.

4.7 OTHER EXPENDITURE

Petitioner's submissions

4.7.1 The other expenditure as claimed by the Petitioner comprises of the following:

- Wages and salaries
- Contribution to gratuity and leave encashment
- A&G expenses
- R&M expenses
- Rent, Rates & Taxes
- Interest on loans
- Interest on consumer security deposit
- Legal charges
- Auditor's fees
- Depreciation
- Electricity Duty

4.7.2 The Petitioner has claimed the other expenditure of Rs.59.49 crore for FY 2022-23.

Commission's View

4.7.3 The Commission's analysis on each item of other expenditure is as follows:

- i) **Wages and Salaries:** The Petitioner has claimed the wages and salaries of Rs.32.51 crore for FY 2022-23. The claimed wages and

salaries are significantly higher than the actuals for the preceding years. The Petitioner has submitted the supporting computations for the claimed expenses wherein the Petitioner has factored in the impact of pay revision in FY 2022-23. After scrutiny of the same, the Commission deems it fit to approve the wages and salaries of Rs.32.51 crore the same as claimed by the Petitioner.

- ii) **Contribution to Gratuity and Leave Encashment:** The Petitioner has claimed the amount of Rs.3.50 crore towards contribution to gratuity and leave encashment. The Commission has approved the contribution to gratuity and leave encashment, considering the proportion of contribution to gratuity and leave encashment to the wages and salaries in FY 2020-21 and applying the same for FY 2022-23. Accordingly, the Commission has approved the amount of Rs.1.61 crore towards contribution to gratuity and leave encashment for FY 2022-23.
- iii) **A&G Expenses:** The Petitioner has claimed A&G expenses of Rs.2.34 crore for FY 2022-23. The Commission has arrived at the A&G expenses for FY 2022-23 considering the actual A&G expenses for FY 2020-21 as base and escalating the same by annual WPI inflation of FY 2021-22 over FY 2020-21. Further, as the A&G expenses computed in accordance with the above methodology works out to be higher than the claimed expenses, the Commission has approved the A&G expenses of Rs.2.34 crore for FY 2022-23 the same as claimed by the Petitioner.
- iv) **R&M Expenses:** The Petitioner has claimed R&M expenses of Rs.4.00 crore for FY 2022-23. The Commission has arrived at the R&M expenses for FY 2022-23 considering the actual R&M expenses for FY 2020-21 as base and escalating the same by annual WPI inflation of FY 2021-22 over FY 2020-21. Accordingly, the Commission has approved the R&M expenses of Rs.3.73 crore for FY 2022-23.
- v) **Rent, Rates & Taxes:** The Petitioner has claimed expenses towards Rent, rates & taxes as Rs.0.13 crore for FY 2022-23. The Commission has arrived at the rent, rates & taxes for FY 2022-23 considering the actual expenses for FY 2020-21 as base and escalating the same by annual WPI inflation of FY 2021-22 over FY 2020-21. Further, as the

expenses computed in accordance with the above methodology works out to be higher than the claimed expenses, the Commission has approved the rents, rates & taxes of Rs.0.13 crore for FY 2022-23 the same as claimed by the Petitioner.

- vi) **Interest on Loan:** The Petitioner has claimed Rs.3.38 crore towards interest on loan for FY 2022-23. The Commission has approved the amount of Rs.2.10 crore towards interest on loan for FY 2022-23 by considering opening loan and interest rate as claimed along with repayment equal to depreciation approved for FY 2022-23.
- vii) **Interest on Consumers Security Deposit:** The Petitioner has claimed the interest on consumer security deposit of Rs.0.59 crore for FY 2022-23. The Commission has approved the interest on consumer security deposit of Rs.0.59 crore for FY 2022-23 the same as claimed by the Petitioner.
- viii) **Legal Charges:** The Petitioner has claimed the legal charges of Rs.0.03 crore for FY 2022-23. The Commission has approved the legal charges of Rs.0.03 crore for FY 2022-23 the same as claimed by the Petitioner.
- ix) **Auditors' Fees:** The Petitioner has claimed the auditors' fees of Rs.0.08 crore for FY 2022-23. The Commission has approved the auditors' fees of Rs.0.08 crore for FY 2022-23 the same as claimed by the Petitioner.
- x) **Depreciation:** The Petitioner has claimed the depreciation of Rs.11.32 crore for FY 2022-23. The Commission in its Order dated 27.03.2018 in O.P.No.20 of 2017 on approval of ARR/ERC for FY 2018-19 directed the Petitioner as under:

“The Commission directs the Petitioner to submit a capital investment plan for the ensuing five-year period indicating the cost benefit analysis of the proposed works. Any failure to submit the plan to the Commission shall lead to non-consideration of depreciation and other relevant expenses for determination of tariff.”

The Petitioner has submitted the captive investment plan for the 5-year period from FY 2020-21 to FY 2024-25 and claimed the capital investment of Rs.29.00 crore for FY 2022-23. Whereas, the Petitioner has not submitted the cost benefit analysis as directed by the Commission. The Commission takes a serious note of the same and

directs the Petitioner to comply with the directives in full henceforth. The Commission has provisionally considered the capital investment plan for FY 2022-23 as submitted by the Petitioner.

Considering the approved asset base, the Commission has approved the depreciation of Rs.11.32 crore for FY 2022-23.

- xi) **Electricity Duty:** The Petitioner has claimed an amount of Rs.1.61 crore towards Electricity Duty for FY 2022-23. The Commission has not approved the same as Electricity Duty is not an expense item for regulatory purposes. The levy of Electricity Duty shall be governed by the provisions of the relevant Act of the State Government.

4.7.3 Based on the above, the other expenditure claimed by the Petitioner and approved by the Commission for FY 2022-23 is as shown in the Table below:

Table 13: Other expenditure claimed and approved for FY 2022-23

Rs. in crore

Sl. No.	Particulars	Claimed	Approved
1	Wages and salaries	32.51	32.51
2	Contribution to gratuity and leave encashment	3.50	1.61
3	Admin & General expenses	2.34	2.34
4	Repairs & Maintenance expenses	4.00	3.73
5	Rent, rates & taxes	0.13	0.13
6	Interest on loans	3.38	2.10
7	Interest on consumer security deposit	0.59	0.59
8	Legal charges	0.03	0.03
9	Auditor's fees	0.08	0.08
10	Depreciation	11.32	11.32
11	Electricity Duty	1.61	0.00
	Total	59.49	54.44

4.8 AGGREGATE REVENUE REQUIREMENT

Commission's View

4.8.1 Based on the above, the ARR claimed by the Petitioner and approved by the Commission for FY 2022-23 is as shown in the Table below:

Table 14: ARR claimed and approved for FY 2022-23

Rs. in crore

Particulars	FY 2022-23	
	Claimed	Approved
Power purchase cost	114.35	461.02

Particulars	FY 2022-23	
	Claimed	Approved
Reasonable Return	7.86	1.66
Other expenditure	59.49	54.44
Aggregate Revenue Requirement	181.70	517.12

4.8.2 Considering the ARR of Rs.517.12 crore and the approved sales of 881.25 MU, the Average Cost of Supply (ACoS) works out to Rs.5.87/kWh.

4.9 EXPECTED REVENUE FROM CHARGES (ERC)

Petitioner's submissions

4.9.1 The Petitioner has claimed the expected revenue from charges as Rs.173.84 crore for FY 2022-23.

Commission's View

4.9.2 The Petitioner shall charge retail supply tariffs to the consumer categories as per the Commission's order dated.23.03.2022 in O.P.Nos.58 & 59 of 2021 on retail supply tariffs for FY 2022-23 issued separately, as applicable in the case of TSNPDCL. The Commission has approved the expected revenue from charges as Rs.201.48 crore for FY 2022-23. The category wise revenue claimed by the Petitioner and approved by the Commission for FY 2022-23 is as shown in the Table below:

Table 15: Category wise revenue claimed and approved for FY 2022-23
Rs. in crore

Category		FY 2022-23	
		Claimed	Approved
LT Category		151.04	168.85
LT-I	Domestic	83.66	84.45
LT-II	Non-Domestic/Commercial	28.06	36.14
LT-III	Industrial (optional)	11.63	12.11
LT-IV	Cottage Industries	11.50	13.92
LT-V	Agricultural	2.64	2.75
LT-VI	Local Bodies, Street Lighting & PWS	12.14	16.99
LT-VII	General Purpose	1.41	2.49
LT-VIII	Temporary Supply	0.00	0.00
LT-IX	EV Charging Stations	0.00	0.00
HT Category at 11 kV		22.81	32.63
HT-I	Industry – General	22.81	32.63
TOTAL		173.84	201.48

4.10 NON-TARIFF INCOME

Commission's View

4.10.1 The Petitioner has claimed non-tariff income of Rs.7.36 crore for FY 2022-23. The Commission has approved non-tariff income of Rs.7.36 crore for FY 2022-23 the same as claimed by the Petitioner.

4.11 TOTAL REVENUE

Commission's View

4.11.1 The total revenue claimed by the Petitioner and approved by the Commission is as shown in the Table below:

Table 16: Total revenue claimed and approved for FY 2022-23

Rs. in crore

Particulars	FY 2022-23	
	Claimed	Approved
Expected revenue from charges	173.84	201.48
Non-tariff income	7.36	7.36
Total revenue	181.20	208.84

4.12 REVENUE DEFICIT/(SURPLUS)

4.12.1 The category wise revenue including the non-tariff income (apportioned to each category) is compared with the average CoS. Based on the cost and revenue from each consumer category, some consumer categories are classified as subsidising if the revenue is more than the cost (surplus) and others are subsidised if the revenue is less than cost (deficit).

4.12.2 The sum of surplus of revenue over cost available from subsidising categories is first utilised to meet the deficit of subsidized consumer categories other than LT-I Domestic and LT-V Agriculture. The remaining surplus, if any, is allocated to LT-I Domestic and LT-V Agriculture categories. After allocation of the surplus available, the net deficit (cost for that category less revenue from the category and surplus allocated to that category) is computed for LT-I Domestic and LT-V Agriculture consumer categories. The net deficit computed for LT-I and LT-V categories is Rs.308.28 crore.

4.12.3 The revenue deficit of Rs.308.28 crore approved for the petitioner for FY 2022-23 is included in the total subsidy commitment of GoTS to TSNPDCL for FY 2022-23. The methodology of raising of monthly bills for the energy sold

to Sircilla RESCO (CESS) and the subsequent subsidy adjustment is as follows:

- i) After completion of the billing month, TSNPDCL shall compute the total amount due from RESCO at the approved procurement tariff of Rs.4.80/kWh and the energy sold to RESCO.
- ii) From the total bill amount computed above, TSNPDCL should subtract the actual subsidy amount actually received from GoTS against the RESCO.
- iii) After such adjustment, if any balance amount is still due to be paid by RESCO, such amount shall be billed to RESCO and RESCO should make the payment of the due amount within One (1) month of receipt of the energy bill for the month.
- iv) However, after such adjustment in point (ii) above, if any balance amount is to the credit of RESCO in the books of accounts of TSNPDCL, such amount should be transferred to the RESCO within fifteen (15) days of completion of the month.
- v) TSNPDCL should raise the energy bills to RESCO on monthly basis clearly giving the detailed computations of amount to be recovered from or amount to be transferred to the RESCO in accordance with the procedure stipulated above.
- vi) Any delay on part of RESCO to pay the due amount to TSNPDCL, or TSNPDCL to transfer the credit amount to the RESCO within the above stipulated time shall attract interest at the rate of 18% for the period of delay on the due amount or the credit amount as the case may be. Further, if such delay exceeds fifteen (15) days, the interest for a period of thirty (30) days should be levied by either party as applicable.
- vii) TSNPDCL and RESCO management should establish a suitable payment mechanism like Escrow cover or any other suitable alternative to make sure timely payments.

This order is corrected and signed on this the 23rd day of March, 2022.

Sd/-
(BANDARU KRISHNAIAH)
MEMBER

Sd/-
(M.D.MANO HAR RAJU)
MEMBER

Sd/-
(T.SRIRANGA RAO)
CHAIRMAN

// CERTIFIED COPY//

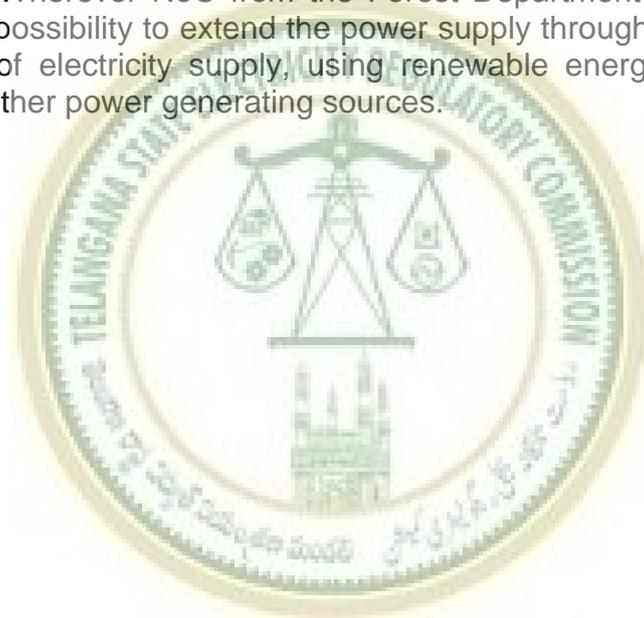
Appendix Commission's Directives

1. The CESS is directed to regularly pay the full amount due to TSNPDCL for power purchase at the rate fixed by the Commission. TSNPDCL and CESS management should establish a suitable payment mechanism like Escrow cover or any other suitable alternative to make sure timely payments.
2. The CESS is directed to maintain asset class wise details of gross fixed assets capitalised during the year.
3. The CESS is directed not to release any new connection for industrial category of consumers in violation of tariff determined for each category of consumer.
4. The CESS is directed not to release new agriculture service connections without DSM measures and to ensure that the pump sets are of 5-star rating.
5. The CESS is directed to collect 100% of outstanding dues, as on 31.03.2022, from its consumers.
6. The CESS is directed to collect 100% current consumption charges and effect immediate disconnection for consumers with pending dues (including arrears) for more than two (2) months' current billing amount.
7. The Commission directs the petitioner to desist from the practice of giving multiple service connections to the same premises.
8. The CESS is directed to conduct energy audit in all Mandal headquarters in its supply area and file quarterly reports, also indicating there-in the progress made month-wise.
9. The CESS is directed to take appropriate action for timely settlement of electrical accident cases in terms of the Commission's proceedings dated 28.12.2015.
10. In earlier order the Commission directed CESS to submit a detailed report on 'do away with the usage of automatic starters so as to regulate the consumption of electricity' in view of the State Government's initiative to provide 24x7 quality power supply for agricultural consumers. A detailed report of the same shall be submitted by 30th April, 2022.
11. The Commission in its Order dated 28.08.2020 in O.P.No.05 of 2020 directed CESS to make arrangement for taking over/establishing necessary technical facilities for extending power supply up to 1500 kVA in coordination with the Northern Power Distribution Company of Telangana Limited (TSNPDCL) and to regularise the existing multiple LT services in the same premises which are above the 100 HP and bill them accordingly. CESS to submit a comprehensive report on compliance of the directive by 30th April, 2022.
12. The Commission directs CESS to strictly comply with the Commission's directions issued from time to time and comply with the directives in full henceforth.
13. The Commission directs the CESS to explore the following –
 - i) the permissibility of power generation for its own requirement within its governing statute.

- ii) the possibility of arriving at a consensus among its agricultural consumers regarding the hours of supply for its peak load management.
- iii) the possibility of availing Central Government Schemes that are in the interest of its consumers.

In this regard, CESS to submit a detailed report by 30.09.2022.

- 14. CESS is directed to strictly comply with the provisions under the “Licensee’s duty for supply of electricity on request” Regulation No.4 of 2013 read with the General Terms and Conditions of Supply (GTCS) in levying Development Charges on consumers.
- 15. CESS is directed to strictly comply with the terms and conditions of tariff along with the relevant regulations of the Commission governing the monthly billing to consumers.
- 16. The CESS is directed to adhere to its activity of ‘Universal Service Obligation’ under its licence in terms of the Act, 2003 to extend electricity supply to all its applicants’. Wherever NoC from the Forest Department are still awaited, to explore the possibility to extend the power supply through off-grid, standalone distribution of electricity supply, using renewable energy power generating sources or other power generating sources.



Annexure-I Public Notice

Appeared in Namasthe Telangana and Sakshi on 30.12.2021

గౌరవనీయులైన తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి వారి సమక్షంలో
డోర్ నం.11-4-660, 5వ అంతస్తు, సింగరేణి భవన్, రెడ్ హిల్స్, హైదరాబాద్-500 004

సహకార విద్యుత్ సరఫరా సంఘం లి|| సిరిసిల్ల

ల.నెం. 748/టి.డి.

బహిరంగ ప్రకటన

1. ఇందుమూలంగా సహకార విద్యుత్ సరఫరా సంఘం లిమిటెడ్ (సెస్) పరిధిలోని యావన్మందికి తెలియజేయునది ఏమనగా లైసెన్స్ నుండి మినుకోయింపు పొందిన ప్రా.నెం. 22/2021 తేది: 31.03.2021 కలిగియున్న సహకార విద్యుత్ సరఫరా సంఘం లి. (సెస్) 2022-23 సంవత్సరానికి గానూ సమగ్ర ఆదాయ ఆవశ్యకత సమాచారాన్ని (ఏఆర్ఆర్) 30.11.2021 రోజున డి.ఎస్.ఇ.ఆర్.సి.కి సమర్పించడమైనది. ఈ ప్రతిపాదనలను గౌరవనీయులైన కమిషన్ వారిచే ఓ.పి.నెం. 60/2021గా నమోదు చేయబడినది.

2. పై 1వ పేరాలో పేర్కొన్న ఫైలింగ్ ప్రతులు మేనేజింగ్ డైరెక్టర్ సెస్ లి. సిరిసిల్ల-505301 ప్రధాన కార్యాలయంలో లభ్యమవుతాయి. ఆసక్తిగల వారు, ఈ ఏ.ఆర్.ఆర్. టారిఫ్ ప్రతిపాదనలను పైన పేర్కొన్న కార్యాలయములో పనివేళలో ఉచితముగా పరిశీలించవచ్చు. ఈ ప్రతిపాదనలు రెగ్యులేటరీ కమిషన్ వారి వెబ్సైట్ www.tserc.gov.in లింక్ ద్వారా పరిశీలించవచ్చు తేది: 29.12.2021 నుండి తగిన చార్జీలు సగదు రూపొందిన మేదు ఈ ఫైలింగ్ యొక్క ప్రతులను సదరు కార్యాలయములో పొందవచ్చును.

3. సెస్ లి. సిరిసిల్ల సమర్పించిన సమగ్ర ఆదాయ ఆవశ్యకత సమాచారమునకు సంబంధించి అభ్యంతరాలు ఏమైనా ఉంటే వాటిని సపోర్టింగ్ మెటీరియల్స్ తో తేది: 28.01.2022 నా. 5.00 గంటలలోగా రిజిస్టరు పోస్టుద్వారా లేదా వ్యక్తిగతంగా గాని సెస్ ప్రధాన కార్యాలయమునకు పంపగలరు. సదరు అభ్యంతరాలు/సలహాలు నివేదికలో పొందుపర్చుతు దరఖాస్తుదారు పూర్తి పేరు చిరునామా మరియు పోస్టల్ చిరునామా పొందుపర్చవలెను. ఏదైనా సంస్థ లేదా వినాయోగదారుల కేటగిరికి సంబంధించిన అభ్యంతరాలను, నూతనలను ఇవ్వదలచినచో ఆ విషయము కూడా నివేదికలో పేర్కొనవలెను. తమ వాదనలు గాని/అభ్యంతరాలను గాని వ్యక్తిగతంగా విన్నవించుకొని ప్రత్యేకంగా, పేర్కొనవలెను. అభ్యంతరాలు/సలహాల వివరాలను ఈ క్రింద తెలుపుబడిన పద్ధతిలో పొందుపరిచి జాబ్ పరచవలెను.

అభ్యంతరదారుని పేరు	అభ్యంతరాలు/సలహాల సంక్షిప్త వివరాలు	అభ్యంతర ప్రతిఘటన అభ్యంతరం దారు వ్యక్తిగతంగా విన్నవించదల్చు కున్నారా అవును/కాదు
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4. 2022-23 ఆర్థిక సంవత్సరమున ఏ.ఆర్.ఆర్. మరియు ఇ.ఆర్.సి. ప్రతిపాదనలు క్షేత్రం విద్యుత్తు-1లో సూచించబడినది.

5. తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి వారిచే తేది: 18.02.2022 (శుక్రవారం) రోజున పద్మనాయక క్యాబినెట్ మండం, సిద్దిపేట రోడ్డు సిరిసిల్ల నందు ఉ. 11.00 గం. నుండి బహిరంగ విచారణ నిర్వహించబడును.
 తేది: 28-12-2021
 స్థలం: సిరిసిల్ల
 సహకార విద్యుత్ సరఫరా సంఘం లి. సిరిసిల్ల

SCHEDULE-I
AGGREGATE REVENUE REQUIREMENT (ARR) FOR FY 2022-23 (Rs.Crore)

Particulars	Claimed for FY 2022-23
Power Purchase Cost	84.98
Reasonable Return	8.53
Aggregate Revenue Requirement	152.30
Less: Non-Tariff Income	6.27
Net Revenue Requirement	146.03

CONSUMER CATEGORY WISE REVENUE FOR FY 2022-23

Consumer Category	Expected Revenue at Existing Tariff			
	Sales	Revenue from tariff and Charges	Govt. Subsidy u/s 65 of the Electricity Act, 2003	Total revenue
	MU	Rs. Crore	Rs. Crore	Rs. Crore
Domestic	164.66	65.91		65.91
Non-Domestic and Commercial	25.28	24.80		24.80
Industrial	12.04	10.28		10.28
Cottage Industries	26.93	11.57		11.57
Agriculture	652.57	2.64		2.64
Street Lights	4.92	3.24		3.24
Water Works	12.33	6.86		6.86
General purpose	1.40	1.12		1.12
HT-1/Industry General	21.34	17.35		17.35
TOTAL	921.47	143.77		143.77

*includes revenue from fixed/ demand charges, energy charges, 288.82 Crores

SUMMARY OF REVENUE AND REVENUE GAP FOR FY 2022-23 (Rs. Crore)

Particulars	Claimed for FY 2022-23
Net Revenue Requirement	146.03
Revenue at Existing Tariffs (without considering the Government subsidy u/s 65 of the Electricity Act, 2003)	143.77
Revenue Gap at Existing Tariffs (without considering the Government subsidy u/s 65 of the Electricity Act, 2003)	2.26
Government Subsidy u/s 65 of the Electricity Act, 2003	---
Balance Revenue Gap, if any*	---

proposed measures for meeting the balance revenue gap, if any.
 (Note: CESS, Siricilla may include any additional information as deemed necessary, in the Public Notice)

Sd/- Managing Director, Co-op Electrical Supply Society Ltd, SIRICILLA

DIPR RO No. 19463-PP/CI/Advt/1/2021-22, Dt. 29-12-2021

**BEFORE THE HONOURABLE
TELANGANA STATE ELECTRICITY REGULATORY COMMISSION**
D.No.11-4-680, 5th Floor, Singareni Bhavan, Red Hills, Hyderabad 500004



COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED
SIRCILLA Reg.No.748/TD, D.No. 7-5-5, Administrative Building, CESS Ltd. Sircilla

PUBLIC NOTICE

1. Notice is hereby given to all that the (Cooperative Electric Supply Society Limited Sircilla) being the exempted Licensee, filed before the Telangana State Electricity Regulatory Commission (TSERC) the Aggregate Revenue Requirement (ARR) for FY 2022-23. These filings have been taken on record by the Hon'ble Commission in OP No. 60 of 2021. 2. Copies of the filings referred are available in the office of (D.No. 7-5-5, Administrative Building, CESS.Ltd.Sircilla). Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of cost. These proposals are also available at www.tserc.gov.in. A copy of these filings can be obtained from the above offices from 29.12.2021 onwards on payment of charges for photocopying. 3. Objections/suggestions, if any, on the filings, together with supporting material may be sent to the (D.No. 7-5-5, Administrative Building, CESS.Ltd.Sircilla) in person or through Registered Post so as to reach on or before 28.01.2022 by 5.00 PM. A copy of the same must also be filed with the Secretary, TSERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s) sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned. The Objection/Suggestion should accompany the following statement.

Name & full address of the Objector along with e-mail id and contact number	Brief details of Objections(s)/ Suggestion(s)	Whether copy of objection & proof of delivery at designated office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/ No)
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4. The gist of the ARR&ERC proposals of FY 2022-23 are indicated in the Schedule-I below. 5. The Public Hearing shall be held on 18.02.2022 (Friday) at Padmanayaka Kalyanamandapam, Siddipet Road, Vidyanagar, Sircilla from 11.00 A.M. Onwards.

Place: Sircilla
Date: 28.12.2021

Sd/-
S.RamaKrishna, Managing Director
CESS Ltd., Sircilla

SCHEDULE-I

AGGREGATE REVENUE REQUIREMENT (ARR) FOR FY 2022-23 (Rs. Crore)

Particulars	Claimed for FY 2022-23
Power purchase cost	84.98
Reasonable return	8.53
...	
Aggregate Revenue Requirement	152.30
Less: Non-Tariff Income	6.27
...	
Net Revenue Requirement	146.03

CONSUMER CATEGORY WISE REVENUE FOR FY 2022-23

Consumer category	Expected Revenue at Existing Tariffs				
	Sales	Revenue from tariff and charges	Govt. Subsidy u/s 65 of the Electricity Act, 2003	Total revenue	Average revenue realization
	MU	Rs. Crore	Rs. Crore	Rs. Crore	Rs./kWh
Domestic	164.66	65.91		65.91	4.00
Non-Domestic and Commercial	25.28	24.80		24.80	9.81
Industrial	12.04	10.28		10.28	8.54
Cottage Industries	26.93	11.57		11.57	4.30
Agriculture	652.57	2.64		2.64	0.04
Street Lights	4.92	3.24		3.24	6.59
Water Works	12.33	6.86		6.86	5.56
General purpose	1.40	1.12		1.12	8.00
HT-I Industry General	21.34	17.35		17.35	8.13
TOTAL	921.47	143.77		143.77	

*Includes revenue from fixed/demand charges, energy charges, 288.82 Crores

SUMMARY OF REVENUE AND REVENUE GAP FOR FY 2022-23 (Rs. Crore)

Particulars	Claimed for FY 2022-23
Net Revenue Requirement	146.03
Revenue at Existing Tariffs (without considering the Government subsidy u/s 65 of the Electricity Act, 2003)	143.77
Revenue Gap at Existing Tariffs (without considering the Government subsidy u/s 65 of the Electricity Act, 2003)	2.26
Government Subsidy u/s 65 of the Electricity Act, 2003	
Balance Revenue Gap, if any*	*****

*Proposed measures for meeting the balance revenue gap, if any.

(Note: CESS, Sircilla may include any additional information, as deemed necessary, in the Public Notice)

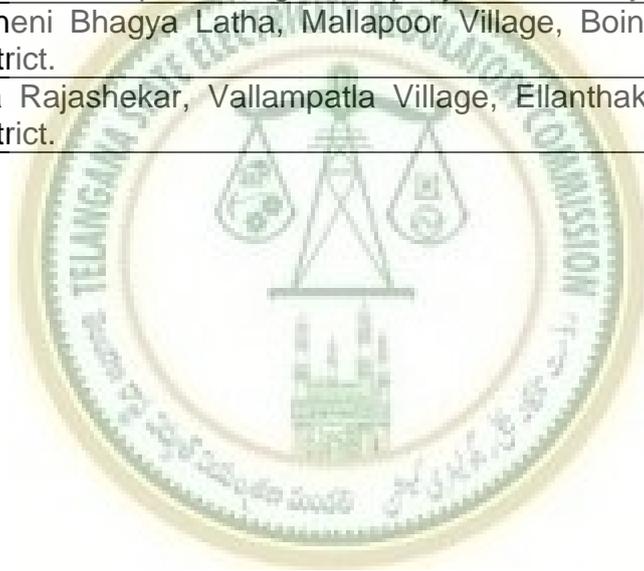
Sd/- Managing Director
Co.Op. Electric Supply Society Ltd
SIRCILLA

R.O. No. : 2503-PP/CL-AGENCY/ADVT/1/2021-22 Date: 29-12-2021

Annexure-II
**List of Stakeholders who submitted the written Objections/
Suggestions**

Sl. No.	Name and Address of the Objector/stakeholder
1	Sri M.Raji Reddy, S/o Muthyam Reddy, D.No.20-160/1/1; RB Nagar; Near Pichamma Temple, Shamshabad. Mobile No.9959566122
2	Sri D.Ramu, D.No.2-1-174/G2, Rajputh Residency, Nallakunta, Hyderabad. Mobile No.9441901736
3	Sri J.Sampath Kumar, D.No.9-6-22 Ram Nagar, Karimnagar District. Mobile No.9908690206
4	Sri A.Ananda Rao, S/o Shyam Rao, D.No.3-117 Tadwai Mandal, Brahmampalli Kamareddy District. Mobile No.9492475745
5	Smt. Bhagya Latha, W/o Madhav, H.No.2-122, Raod No:5, Brindavan Colony AR C Pally, Karimnagar District 505 001. Mobile No.9440764552
6	Sri J.Sriranga Rao, S/o J.Ananda Rao, H.No.2-2-18/1857; DD Colony, Hyderabad. Mobile No.9246533243
7	Sri M.Sridhar Reddy, S/o Prabhakar Reddy, 2-1-174/504, Nallakunta, Rajputh Residency, Hyderabad. Mobile No.9866381090
8	Sri I.Sampath Rao, H.No.9-6-52, Ramnagar Village, Narsingpur, Karimnagar. Mobile No.990869026
9	Sri S.Raj Reddy, Ramannapet. Mobile No.9391942074
10 (M2)	Sri E.Mallesham, Shivangalapalle, Konaraopet Mandal, Rajanna Sircilla District. Mobile No.9491482253
11	St .Laxmi, Sarpanch, G.P.Muskanipet Mandal Ellanthakunta, Rajanna Sircilla District.
12 (M4)	Sri O.Rama Krishna, H.No.1-8-112 Kolanoor Village, Konaraopet Mandal, Rajanna Sircilla District. Mobile No.9676077160
13	Sri B.Srinivas. Mobile No.9866795444
14	Sri K.Kishen Reddy, H.No.5-6-33, Rajanna Sircilla District. Mobile No.7569329288
15	Sri Nanboenath Ramaswamy, Yellareddypeta (Village), Rajannapet Mandal, Rajanna Sircilla District. Mobile No.9440833689
16	Sri Gaddam Raji Reddy, S/o Lachi Reddy, Nizamabad Village, 505 301. Mobile No.9490287815
17 (M2)	Sri Dyapa Devaiah, Yellareddypeta (Village), Rajannapet Mandal, Rajanna Sircilla District. Mobile No.9912981692
18	Sri Puli Laxmipathi, Ex ZPTC, Boinpally Mandal, Rajanna Sircilla District. Mobile No.9440070700
19	Sri J.Ramchandar Rao, Chirlavanha Village, Thangallapally Mandal, Rajanna Sircilla District. Mobile No.9948613847
20	Sri D.Ravi, Jagga Sagar, Jagityal.
21	Sri Lingampally Narayana, Narsingpoor Village, Boinpally Mandal, Rajanna Sircilla District. Mobile No.9440436680
22	Sri Chennadi Jyostna Rani, Shatrajpally Viilage, Vemulawada Mandal, Rajanna Sircilla Dist.
23	Sri Mamindla Narsaiah, S/o Venkaiah, Venkatapoor Village, Yellereddipet Mandal, Rajanna Sircilla District. Mobile No.9912798033

Sl. No.	Name and Address of the Objector/stakeholder
24	Sri Ranjin Vinendar, S/o Mallaiah, Venkatapoor Village, Yellereddipet Mandal, Rajanna Sircilla District. Mobile No.9640048534
25	Sri Baithi Beeraiyah, S/o Yellaiah, Therlumaddi Village, Musthabad Mandal, Rajanna Sircilla District. Mobile No.8374048338
26	Sri P.Yellaiah, Venkatapoor Village, Yellereddipet Mandal, Rajanna Sircilla District.
27	Sri Joginipalli Premsagar Rao, Saarpnach, & Smt. L.Kaveri, Upa Sarpanch, Narsingpooor Village, Boinpally Mandal, Rajanna Sircilla District.
28	Smt. S.Bhagya Latha, Boinpally Village, Boinpally Mandal, Rajanna Sircilla District.
29	Smt. Soora Rajeshwari, Kolanoor Village, Konaraopet Mandal, Rajanna Sircilla District.
30	Sri Katta Narsimha Reddy, Vallampatla Village, Ellanthakunta Mandal, Rajanna Sircilla District.
31	Sri Chennamadavuni Rama Raju, Boinpally Village, Boinpally Mandal, Rajanna Sircilla District. Mobile No.94419671000
32	Sri E.Shankar, Mallapoor Village, Boinpally Mandal, Rajanna Sircilla District.
33	Smt. Sattineni Bhagya Latha, Mallapoor Village, Boinpally Mandal, Rajanna Sircilla District.
34	Sri Gajjela Rajashekar, Vallampatla Village, Ellanthakunta Mandal, Rajanna Sircilla District.



Annexure-III

List of Stakeholders who submitted, in person, their objections/ suggestion during the Public Hearing held on 18.02.2022

Sl. No.	Name and Address of the Objector/stakeholder
1	Sri D.Ramu, D.No.2-1-174/G2, Rajputh Residency, Nallakunta, Hyderabad. Mobile No.9441901736
2	Sri J.Sampath Kumar, D.No.9-6-22 Ram Nagar, Karimnagar District. Mobile No.9908690206
3	Smt. Bhagya Latha, W/o Madhav, H.No.2-122, Raod No:5, Brindavan Colony AR C Pally, Karimnagar District 505 001. Mobile No.9440764552
4	Sri J.Sriranga Rao, S/o J.Ananda Rao, H.No.2-2-18/1857; DD Colony, Hyderabad. Mobile No.9246533243
5	Sri M.Sridhar Reddy, S/o Prabhakar Reddy, 2-1-174/504, Nallakunta, Rajputh Residency, Hyderabad. Mobile No.9866381090
6	Sri I.Sampath Rao, H.No.9-6-52, Ramnagar Village, Narsingpur, Karimnagar. Mobile No.990869026
7	Sri S.Raj Reddy, Ramannapet. Mobile No.9391942074
8	Sri E.Mallesham, Shivangalapalle, Konaraopet Mandal, Rajanna Sircilla District. Mobile No.9491482253
9	Sri O.Rama Krishna, H.No.1-8-112 Kolanoor Village, Konaraopet Mandal, Rajanna Sircilla District. Mobile No.9676077160
10	Sri B.Srinivas. Mobile No.9866795444
11	Sri Nanboenath Ramaswamy, Yellareddypeta (Village), Rajannapet Mandal, Rajanna Sircilla District. Mobile No.9440833689
12	Sri Gaddam Raji Reddy, S/o Lachi Reddy, Nizamabad Village, 505 301. Mobile No.9490287815
13	Sri Dyapa Devaiah, Yellareddypeta (Village), Rajannapet Mandal, Rajanna Sircilla District. Mobile No.9912981692
14	Sri Puli Laxmipathi, Ex JPTC, Boinpally Mandal, Rajanna Sircilla District. Mobile No.9440070700
15	Sri Shashi Bhushan Kache, State Secretary, Kisan Kheth Mazdoor Congress, Telangana Pradesh Congress Committee.
16	Sri M.Srinivas, Samajika Samarasata Vedika
17	Sri Garlappli Prabhakar, Chairman, Nababharath Group of Institutions
18	Sri Guduri Bhaskar, Town Councillor, Swadeshi Jagaram Manch, Sircilla.
19	Sri Chikkala Rama Rao, Ex-Chairman, CESS, Sircilla.